

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	29,019	--	--	52,699	26,041	2,973	12	109,175	1,544	0	93,189
Natural Gas Plant Liquids and Liquefied Refinery Gases	14,079	-560	812	2,541	-423	--	-6,605	4,051	2,114	16,889	48,197
Pentanes Plus	1,354	-560	--	21	2,843	--	110	1,049	1,812	687	8,287
Liquefied Petroleum Gases	12,725	--	812	2,520	-3,266	--	-6,715	3,002	302	16,202	39,910
Ethane/Ethylene	5,794	--	--	10	-4,461	--	-602	--	--	1,945	4,306
Propane/Propylene	4,502	--	3,456	2,255	505	--	-2,034	--	35	12,717	23,140
Normal Butane/Butylene	1,508	--	-2,627	173	177	--	-4,290	1,787	267	1,467	10,398
Isobutane/Isobutylene	921	--	-17	82	513	--	211	1,215	--	73	2,066
Other Liquids	--	27,425	--	168	-11,786	-3,744	322	10,972	695	74	47,105
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,426	--	101	-19,209	448	276	7,796	695	0	7,105
Hydrogen	--	--	--	--	--	667	--	667	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,426	--	40	-19,209	-212	278	7,073	694	0	7,064
Fuel Ethanol ⁶	--	27,426	--	--	-19,452	-241	170	6,869	694	0	6,661
Renewable Fuels Except Fuel Ethanol	--	--	--	40	243	29	108	204	--	0	403
Other Hydrocarbons	--	--	--	61	--	-7	-2	56	--	0	41
Unfinished Oils	--	--	--	13	95	--	-1,659	1,693	--	74	12,154
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	54	7,328	-4,193	1,689	1,499	0	0	27,830
Reformulated	--	--	--	--	1,051	-421	225	405	--	0	5,840
Conventional	--	-1	--	54	6,277	-3,772	1,464	1,094	0	0	21,990
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	16	-16	--	0	16
Finished Petroleum Products	--	10	130,234	768	5,905	4,434	7,285	--	2,141	131,924	79,640
Finished Motor Gasoline	--	10	71,147	3	1,951	4,434	1,240	--	1	76,304	24,318
Reformulated	--	--	11,448	--	--	593	--	--	1	12,041	--
Conventional	--	10	59,699	3	1,951	3,840	1,240	--	0	64,263	24,318
Finished Aviation Gasoline	--	--	21	3	--	--	-16	--	--	40	171
Kerosene-Type Jet Fuel	--	--	6,796	--	900	--	-133	--	904	6,925	8,580
Kerosene	--	--	225	--	--	--	16	--	2	207	316
Distillate Fuel Oil	--	--	35,373	42	3,533	0	5,131	--	395	33,422	33,368
15 ppm sulfur and under ⁷	--	--	34,464	39	4,408	0	4,910	--	0	34,001	31,457
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	777	3	-875	--	75	--	323	-493	995
Greater than 500 ppm sulfur	--	--	132	--	--	--	146	--	72	-86	916
Residual Fuel Oil ⁸	--	--	1,629	161	-997	--	-113	--	117	790	1,447
Less than 0.31 percent sulfur	--	--	--	20	--	--	88	--	NA	NA	216
0.31 to 1.00 percent sulfur	--	--	193	78	--	--	16	--	NA	NA	206
Greater than 1.00 percent sulfur	--	--	1,436	63	-997	--	-217	--	NA	NA	1,025
Petrochemical Feedstocks	--	--	1,367	104	-5	--	-122	--	--	1,588	550
Naphtha for Petro. Feed. Use	--	--	1,081	67	-42	--	-124	--	--	1,230	458
Other Oils for Petro. Feed. Use	--	--	286	37	37	--	2	--	--	358	92
Special Naphthas	--	--	-1	34	67	--	15	--	0	85	128
Lubricants	--	--	213	186	531	--	-40	--	171	799	779
Waxes	--	--	28	1	--	--	-8	--	33	4	25
Petroleum Coke	--	--	5,163	62	--	--	286	--	420	4,519	993
Marketable	--	--	3,714	62	--	--	286	--	420	3,070	993
Catalyst	--	--	1,449	--	--	--	--	--	--	1,449	--
Asphalt and Road Oil	--	--	3,556	167	-75	--	1,044	--	97	2,507	8,878
Still Gas	--	--	4,299	--	--	--	--	--	--	4,299	--
Miscellaneous Products	--	--	418	5	--	--	-15	--	2	436	87
Total	43,098	26,875	131,046	56,176	19,737	3,662	1,014	124,198	6,494	148,888	268,131

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.